

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>11,297</b>	--	--	<b>10,058</b>	<b>-3,966</b>	<b>-500</b>	<b>617</b>	<b>16,271</b>	<b>1</b>	<b>0</b>	<b>16,474</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>11,017</b>	<b>-10</b>	<b>63</b>	<b>355</b>	<b>-9,462</b>	--	<b>-30</b>	<b>419</b>	<b>33</b>	<b>1,541</b>	<b>1,402</b>
Pentanes Plus .....	1,437	-10	--	--	-1,075	--	6	130	31	185	170
Liquefied Petroleum Gases .....	9,580	--	63	355	-8,387	--	-36	289	2	1,356	1,232
Ethane/Ethylene .....	5,346	--	--	--	-5,191	--	-2	--	--	157	408
Propane/Propylene .....	2,700	--	311	345	-1,920	--	2	--	--	1,434	368
Normal Butane/Butylene .....	1,116	--	-225	3	-680	--	-41	149	2	104	299
Isobutane/Isobutylene .....	418	--	-23	7	-596	--	5	140	--	-339	157
<b>Other Liquids</b> .....	--	<b>446</b>	--	<b>3</b>	<b>442</b>	<b>-198</b>	<b>216</b>	<b>349</b>	--	<b>128</b>	<b>5,693</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	446	--	3	177	152	38	740	--	0	230
Hydrogen .....	--	--	--	--	--	179	--	179	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	446	--	3	177	-27	38	561	--	0	230
Fuel Ethanol <sup>6</sup> .....	--	446	--	3	177	-27	38	561	--	0	230
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	--	--	--	45	-173	--	128	3,040
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	265	-350	133	-218	--	0	2,423
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	265	-351	132	-218	--	0	2,420
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>17,721</b>	<b>245</b>	<b>-279</b>	<b>377</b>	<b>-251</b>	--	<b>50</b>	<b>18,265</b>	<b>10,992</b>
Finished Motor Gasoline .....	--	--	9,013	--	-938	377	-185	--	--	8,637	4,489
Reformulated .....	--	--	--	--	--	--	--	--	--	-1	--
Conventional .....	--	--	9,013	--	-938	378	-185	--	--	8,638	4,489
Finished Aviation Gasoline .....	--	--	6	--	--	--	-2	--	--	8	19
Kerosene-Type Jet Fuel .....	--	--	684	--	877	--	-72	--	--	1,633	670
Kerosene .....	--	--	160	--	-100	--	-11	--	--	71	35
Distillate Fuel Oil .....	--	--	5,194	119	-118	0	-275	--	--	5,470	3,443
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,884	109	-118	0	-269	--	--	5,144	3,088
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	303	10	--	--	-11	--	--	324	188
Greater than 500 ppm sulfur .....	--	--	7	--	--	--	5	--	--	2	167
Residual Fuel Oil <sup>8</sup> .....	--	--	294	5	--	--	-1	--	8	292	198
Less than 0.31 percent sulfur .....	--	--	126	--	--	--	1	--	NA	NA	8
0.31 to 1.00 percent sulfur .....	--	--	46	--	--	--	3	--	NA	NA	23
Greater than 1.00 percent sulfur .....	--	--	122	5	--	--	-5	--	NA	NA	167
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	5	-5	--
Waxes .....	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	700	--	--	--	2	--	1	697	413
Marketable .....	--	--	473	--	--	--	2	--	1	470	413
Catalyst .....	--	--	227	--	--	--	--	--	--	227	--
Asphalt and Road Oil .....	--	--	846	120	--	--	293	--	36	637	1,706
Still Gas .....	--	--	698	--	--	--	--	--	--	698	--
Miscellaneous Products .....	--	--	126	1	--	--	0	--	--	127	19
<b>Total</b> .....	<b>22,314</b>	<b>436</b>	<b>17,784</b>	<b>10,661</b>	<b>-13,265</b>	<b>-321</b>	<b>552</b>	<b>17,039</b>	<b>84</b>	<b>19,934</b>	<b>34,561</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."